

# **GAS FLARING**

**June 11, 2025**

# Flaring Requests

## *Summary*

Both Hilands and OneOK have been recently experiencing pipeline and capacity issues. They are working to resolve the pipeline issues and upgrade compressor capacity. Due to these issues, many wells connected to pipeline are having to flare more than they typically do.

## *Petro-Hunt – Approved for 1 year*

### **Borntrager 2C-2-1 – API #25-021-21193, 19N-54E-2**

1. Flaring 116 MCF/D.
2. Completed: 9/2012.
3. Proximity to market: >25 miles pipeline.
4. Estimated gas price at market: ~\$2/MCF.
5. Estimated cost of marketing the gas: ~\$3.2 million.
6. Flaring alternatives: Talked to Crusoe about utilizing gas for mobile bitcoin mining operations but need 300 mcf/day to meet minimum requirements.
7. Amount of gas used in lease operations: 7 MCF/D.
8. Justification to flare: Uneconomic to connect due to lack of infrastructure in the area.

### **Walter Senner 19-54 – API #25-021-21192, 19N-54E-18**

1. Flaring 120 MCF/D.
2. Completed: 8/2012.
3. Proximity to market: >25 miles pipeline.
4. Estimated gas price at market: ~\$2/MCF.
5. Estimated cost of marketing the gas: ~\$3.2 million.
6. Flaring alternatives: Talked to Crusoe about utilizing gas for mobile bitcoin mining operations but need 300 mcf/day to meet minimum requirements.
7. Amount of gas used in lease operations: 7 MCF/D.
8. Justification to flare: Uneconomic to connect due to lack of infrastructure in the area.

### **Boje Farms 19-54 – API #25-021-21184, 19N-54E-17**

1. Flaring 48 MCF/D.
2. Completed: 2/2011.
3. Proximity to market: >25 miles pipeline.
4. Estimated gas price at market: ~\$2/MCF.
5. Estimated cost of marketing the gas: ~\$3.2 million.
6. Flaring alternatives: Talked to Crusoe about utilizing gas for mobile bitcoin mining operations but need 300 mcf/day to meet minimum requirements.
7. Amount of gas used in lease operations: 7 MCF/D.
8. Justification to flare: Uneconomic to connect due to lack of infrastructure in the area.

## ***White Rock – Approved for 6 months***

### **BR 31-31H 37 - API 25-083-22392, 23N-57E-31**

1. Flaring amount MCF/day: 185 MCPD
2. Completion date: Refrac date 10/07/2024
3. Estimated gas reserves: 500 MMCF
4. Proximity to market: Currently connected.
5. Flaring alternatives: Only option would be to shut in the well.
6. Amount of gas used in lease operations: 0.4 MCF/D.
7. Justification to flare: The well is connected to the gas sales pipeline, but currently there are no sales as ONEOK, Inc's line pressure and compressor issues have limited White Rock's ability to sale gas.

### **Nevins Trust 41X-24 - API 25-083-22080, 23N-56E-24**

1. Flaring amount MCF/day: 150 MCPD
2. Completion date: Refrac date 09/05/2024
3. Estimated gas reserves: 700 MMCF
4. Proximity to market: Currently connected.
5. Flaring alternatives: Only option would be to shut in the well.
6. Amount of gas used in lease operations: 0.4 MCF/D.
7. Justification to flare: The well is connected to the gas sales pipeline, but currently there are no sales as ONEOK, Inc's line pressure and compressor issues have limited White Rock's ability to sale gas.

### **Nevins 24X-12 - API 25-083-23476, 23N-56E-12**

1. Flaring amount MCF/day: 150 MCPD
2. Completion date: 10/02/2024
3. Estimated gas reserves: 640 MMCF
4. Proximity to market: Currently connected.
5. Flaring alternatives: Only option would be to shut in the well.
6. Amount of gas used in lease operations: 0.4 MCF/D.
7. Justification to flare: The well is connected to the gas sales pipeline, but currently there are no sales as ONEOK, Inc's line pressure and compressor issues have limited White Rock's ability to sale gas.

### **Prewitt 41X-28 - API 25-083-23477, 22N-59E-28**

1. Flaring amount MCF/day: 150 MCPD
2. Completion date: 10/26/2024
3. Estimated gas reserves: 975 MMCF
4. Proximity to market: Currently connected.
5. Flaring alternatives: Only option would be to shut in the well.
6. Amount of gas used in lease operations: 0.4 MCF/D.
7. Justification to flare: The well is connected to the gas sales pipeline, but currently there are no sales as ONEOK, Inc's line pressure and compressor issues have limited White Rock's ability to sale gas.